

Standard Authorization Request Form

**MRO will
complete**

ID: MIRO-001-0
Authorized for Posting (waived)
Authorized for Development 3/8/05

Title of Proposed Standard: Initial MRO Regional Standards.
Request Date 2/24/05

SAR Requestor Information

Name Larry Larson (primary contact)	SAR Type (Check box for one of these selections.)	
Company: Midwest Reliability Organization, Standards Committee, Larry Larson, Chairman	<input checked="" type="checkbox"/>	New Standard
Telephone (218) 739-8572	<input type="checkbox"/>	Revision to Existing Standard
Fax	<input type="checkbox"/>	Withdrawal of Existing Standard
E-mail: LLarson@otpc.com	<input type="checkbox"/>	Urgent Action

Purpose
Review the existing MAPP and MAIN Standards to determine the MRO augmentations for the NERC Version 0 standards and any independent MRO standards.

Industry Need
The RRO footprint now covers the MAPP region as well as a portion of the MAIN region. Each region currently has its own standards and its own augmentations of NERC Standards. The RRO would like to have one set of regional standards and one set of augmentations of NERC Standards.

Brief Description
Develop a set of MRO Regional Standards and MRO augmentations of NERC Version 0 Standards to replace the current MAPP and MAIN standards and the current MAPP and MAIN augmentations of the existing NERC Policies and Standards.

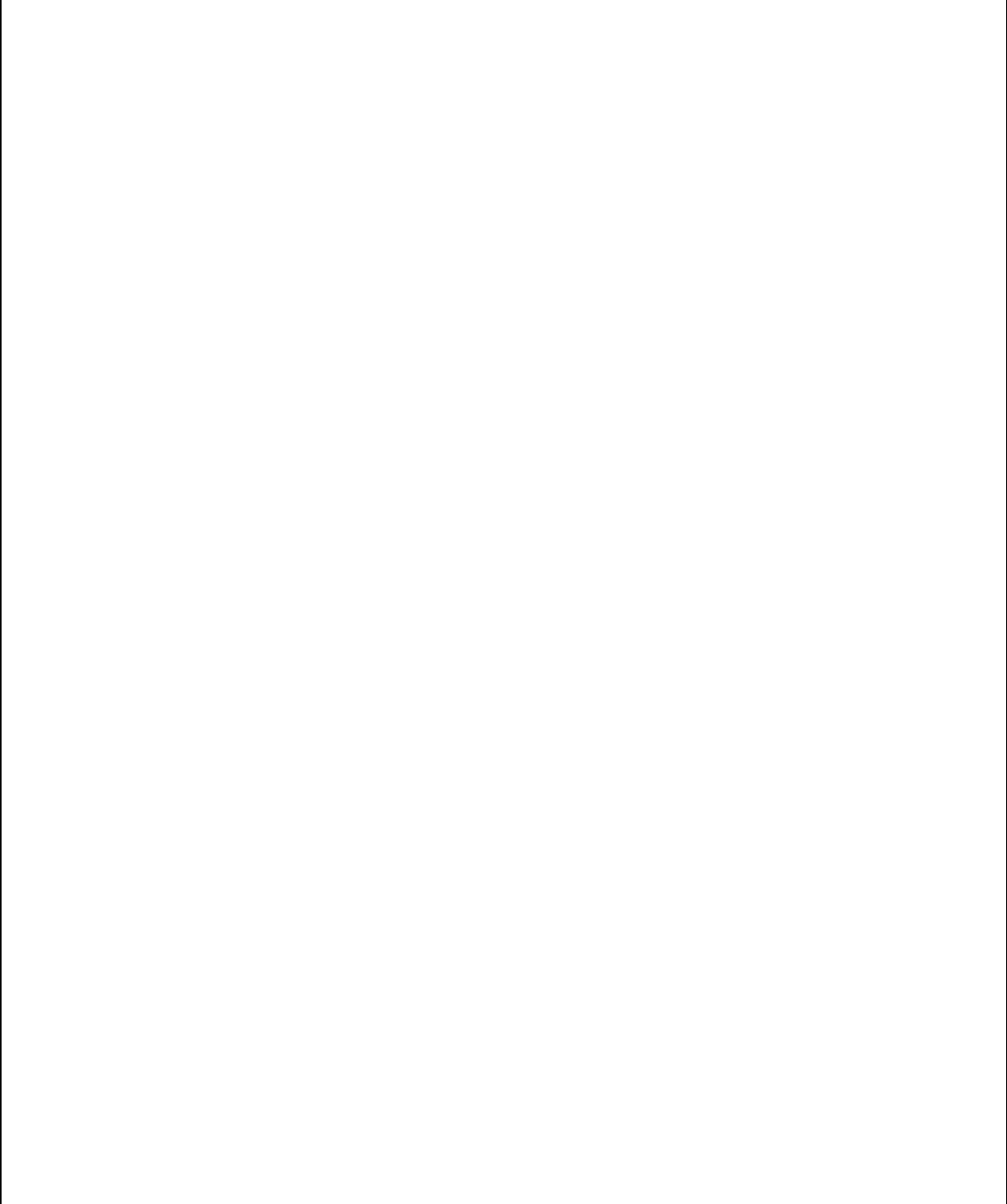
Reliability Functions

<i>The Standard will Apply to the Following Functions</i> (Check box for each one that applies.)		
X	Reliability Coordinator	Ensures the reliability of the bulk transmission system within its Reliability Authority area. This is the highest reliability authority.
X	Balancing Authority	Integrates resource plans ahead of time, and maintains load-interchange-resource balance within its metered boundary and supports system frequency in real time
	Interchange Authority	Authorizes valid and balanced Interchange Schedules
X	Planning Authority	Plans the bulk electric system
X	Transmission Planner	Develops a long-term (>1 year) plan for the transmission systems within its portion of the Planning Authority area
X	Transmission Service Provider	Provides transmission services to qualified market participants under applicable transmission service agreements
X	Transmission Owner	Owns transmission facilities
X	Transmission Operator	Operates and maintains the transmission facilities, and executes switching orders
X	Distribution Provider	Provides and operates the “wires” between the transmission system and the customer
X	Generator Operator	Operates generation unit(s) or runs a market for generation products that performs the functions of supplying energy and Interconnected Operations Services
X	Generator Owner	Owns and maintains generation unit(s)
X	Purchasing-Selling Entity	The function of purchasing or selling energy, capacity and all necessary Interconnected Operations Services as required
X	Load-Serving Entity	Secures energy and transmission (and related generation services) to serve the end user
X	Regional Reliability Organizations	An entity that ensures that a defined area of the Bulk Electric System is reliable, adequate and secure. 2. A member of the North American Electric Reliability Council. The Regional Reliability Organization can serve as the Compliance Monitor.

X	Reserve Sharing Group	A group, whose members consist of two or more Balancing Authorities that collectively maintain, allocate, and supply operating reserves required for each Balancing Authority's use in recovering from contingencies within the group.
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Detailed Description (Provide enough detail so that an independent entity familiar with the industry could draft a Standard based on this description.)

1. Review all MAPP and MAIN augmentations of the NERC Planning Standards and Operating Policies plus any of their regional specific standards.
2. Do not develop new MRO Augmentations for any NERC Version 0 Standard that the predecessor reliability councils of MRO members did not have pre-MRO augmentations as provided in Item 1 that relate to the NERC Version 0 Standard . Do not develop new MRO standards where there was no prior MAPP or MAIN standard..
3. The MRO Augmentation (or standard) may be either a predecessor reliability council augmentation (or standard), a merging of the predecessor reliability council augmentations (or standards), a completely new augmentation (or standard), or no augmentation (or standard) at all.
4. MAPP Planning Standards and Operating Policies are included in sections two and three of the MAPP Reliability Handbook. MAIN planning and operating standards are included in the MAIN Guides and Appendices



Related Standards

Standard No.	Explanation

Related SARs

SAR ID	Explanation

Implementation Plan

<p>Description <i>(Provide plans for the implementation of the proposed standard, including any known systems or training requirements.)</i></p>
<p>The drafting team will have expertise from planning and operating perspectives in both MAPP and MAIN.</p>
<p>Proposed Implementation days after Board of Directors adoption or on (date):</p>

Assignments

	<i>Assignment</i>
Team Members	
MRO Staff	