

APPROVED MINUTES
MIDWEST RELIABILITY ORGANIZATION
Standards Committee
St Paul Conference Center - St. Paul, MN
May 26, 2005 – 10:00am

1. Welcome and Remarks from Chairman

Chair Larson called the meeting of the Midwest Reliability Organization (MRO) Standards Committee (SC) to order at 10:00 a.m. Members were polled about departure time and adjournment was planned at 3:00 pm. Mr. Larson introduced Mr. Ben Deutsch, the new MRO Standards Process Manager. The following Committee Members and Guests were present:

Members:

Larry Larson, OTP, Chair

Ben Deutsch, MRO, Secretary

Dave Acton, ALT

Al Boesch, NPPD

Wayne Guttormson, SPC

Lloyd Linke, WAPA, Vice Chair

Peter Burke, ATC

Dave Kempf, GRE

Gerry Steffens, RPU

Tim Noeldner, WPPI

Guests:

Claire Moeller, MISO

Shel Berg, MRO

Joe Knight, MRO

Ron Mazur, MH

Larry Brusseau, MRO

Babs Moses, MRO

2. Review Agenda

a. Additional comments from compliance committee were added under Tab 8.

b. Agenda item Tab 11 was modified.

The agenda is attached as Exhibit #1.

3. Comments from the Chair

a. Updates from MRO Board of Directors (BOD)

Chair Larson provided an update from the MRO BOD. Mr. Deutsch will check to see if the MRO Conduct of Representatives of MRO Policy has been posted.

b. Procedure to Designate Alternates

The procedure to designate an alternate is to send Mr. Deutsch and Mr. Larson notification the member cannot attend and who is the alternate. The alternate will not be added to the exploder list but, after notification, meeting information will be sent for that particular meeting.

c. E-mail Lists

A "SC members-only" exploder list will include only members. Other interested parties could be added to the general list. Finalized minutes are to be sent to the SC exploder list and posted on the web site. Mr. Ron Mazur, as the NERC SES Representative, and Mr. Darrick Moe with subcommittee chairs can be added to the SC members list.

d. Standard Drafting Team

The MRO – Augmentation Drafting Team e-mail list has been established.

4. Approval of Minutes -

a. February 24 meeting:

Chair Larson called for discussion on the minutes of the February 24, 2005 Standards Committee meeting.

Upon motion duly made and seconded, the Standards Committee unanimously approved the February 24, 2005 minutes as amended.

b. *March 8 and April 22 Conference Calls*

Chair Larson called for discussion on the minutes of the March 8, 2005 and April 22, 2005 conference call meetings.

Upon motion duly made and seconded, the Standards Committee unanimously approved both the March 8, 2005 and April 22, 2005 minutes as written.

5. Standards Process Manager's Report

a. *MRO Website Postings*

Mr. Knight updated the Committee on the status of the MRO commenting as it relates to NERC standards activities.

b. *Standards Drafting Team*

i. SAR Posting

Mr. Deutsch reported on the status of SAR postings. After committee discussion, Chair Larson asked the NERC Standards Review Subcommittee to send comments to NAESB on TLR Option 3A business practice and to FERC on the ATC components NOI.

ii. Approval of Additional Members

Mr. Deutsch, as SPM, recommends that the Standards Committee endorse the following appointments: Rob Thorson (MGE) Operations, Dave Acton (ALT) Operations, Jim Maenner (WPS) Operations, Hal Haugom (MGE) Operations, Tony Jankowski (WE) Operations, Pam Oreschnick (XEL) Operations, and Gordon Pietsch (GRE) Operations. Chair Larson noted that several committee members were on the list and expressed appreciation for their involvement.

Upon motion duly made and seconded, the Standards Committee unanimously endorsed all the additions to the Augmentation Drafting Team.

iii. Status Report

Mr. Deutsch reported on the Augmentation Drafting Team and their assignments. The next meeting is June 10, 2005.

c. *MRO Standards Process Software Status Report and Ballot Pool Registration*

Mr. Deutsch reported on the progress of the Ballot Pool Registration. The MRO is developing a web-based program which is being phased into operation over the next several months.

Important target dates include:

- | | |
|-----------------|--|
| • June 2005 | Registration of Ballot Body commences |
| • July 2005 | MRO Augmentations to Version 0 standards posted for comments |
| • October 2005 | Balloting on the commences |
| • December 2005 | MRO Augmentations submitted to the Board of Directors |
| • January 2006 | Implementation of the MRO Augmentations provided BOD adopts |

Action Item: Mr. Knight will find where the process manual is posted on the website and notify the committee members. The MRO Standards Process Manual is located on the MRO website at the following link (http://www.midwestreliability.org/policies_procedures.html)

6. Large Regional Reliability Council Update

Mr. Deutsch reported on the Large Regional Reliability Council.

7. NERC Standards Evaluation Subcommittee Report

Mr. Mazur reported as noted in Agenda Tab 10.

8. MRO Procedures-

The committee reviewed the procedures attached as Exhibit #2. Assignments for each identified NERC required procedure were made. Two, UFLS and Disturbance Monitoring Equipment, were assigned to go through the standards process and will be included in the Augmentation Drafting Team work. Chair Larson will contact the board chairs and discuss the assigned procedures list before the September 20, 2005 meeting.

Action Item: Ben D will draft an updated list with the SC comments and assignments.

9. MRO Standards Process Document Proposed Changes

Chair Larson suggested, and the committee agreed, to review Mr. Noeldner's suggested changes to the MRO Standards Process manual via conference call to be held on July 11, 2005, 1:30 to 4:30 pm.

10. Compliance

a. NERC Compliance and Certification Committee Update

Mr. Steffens gave an update on the Compliance and Certification Committee.

b. MRO Regional Compliance Enforcement Plan 2005

Mr. Berg reported on the 2005 Plan. Chair Larson, at the request of Mr. Steffens, asked for consensus from the committee on having members' expenses reimbursed for being involved in this process. The committees' consensus was that members should be reimbursed.

11. Review 2005 Activities List

The committee reviewed and corrected the activities list as shown in Exhibit #3.

12. Other Items

13. Next meetings

a. July 11, 2005 Conference Call 1:30 PM

b. August 25, 2005 St Paul Conference Center 10:00AM

c. November 10, 2005 St Paul Conference Center 10:00AM

14. Adjourn

The members had no further business, so Chairman Larson adjourned the meeting at 3:08 pm.

Prepared and Submitted by:

Babs Moses

Reviewed by Ben Deutsch, Secretary

MRO Standards Committee

**MEETING AGENDA
MIDWEST RELIABILITY ORGANIZATION
STANDARDS COMMITTEE**

St Paul Conference Center – St. Paul, MN
May 26th, 2005 – 10:00am

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3)	Remarks from Chairman	
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	c) E-mail lists	
	i) Standards Committee - general	
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4)	Approval of minutes	
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7)	NERC Standards Evaluation Subcommittee report- Ron Mazur	10
8)	MRO Procedures- Al Boesch and Wayne Guttormson	11
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9)	MRO Standards Process Document proposed changes- Tim Noeldner	12
	a) NERC Standards Process changes	
10)	Compliance	
	a) CCC update- Gerry Steffens	13
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13)	Other Items	
14)	Next meetings	
	a) Aug 25, 2005 St Paul Conference Center 10:00AM	

- b) Nov 10, 2005 St Paul Conference Center 10:00AM
- 15) Adjourn

NERC Standard	Requirement	Comment	Procedure, Process or Standard	RAC Comments	Who assigned to:
BAL-002-0 Disturbance Control Performance	R2. Each Regional Reliability Organization, sub-Regional Reliability Organization or Reserve Sharing Group shall specify its Contingency Reserve policies, including:(See standard for details)	The GRSP Handbook addresses the requirements for contingency reserves. The 40% criteria is a good candidate for a Regional standard.	Standard - The reserve sharing pools establish this in the MRO.	MAPP GRSP and MAIN Pool	Applies to Reserve Sharing Pool with possible exception of 40% rule.
Standard BAL-006-0 Inadvertent Interchange	R.5 Adjacent Balancing Authorities that cannot mutually agree upon their respective Net Actual Interchange or Net Scheduled Interchange quantities by the 15th calendar day of the following month shall, for the purposes of dispute resolution, submit a report to their respective Regional Reliability Organization Survey Contact. The report shall describe the nature and the cause of the dispute as well as a process for correcting the discrepancy.	Is the MRO or MAPP submitting the summary	Process	MRO Staff	MRO Staff. Staff is doing surveys now.
EOP-004-0 Disturbance Reporting	R1. Each Regional Reliability Organization shall establish and maintain a Regional reporting procedure to facilitate preparation of preliminary and final disturbance reports. R5. The Regional Reliability Organization shall track and review the status of all final report recommendations at least twice each year to ensure they are being acted upon in a timely manner. If any recommendation has not been acted on within two years, or if Regional Reliability Organization tracking and review indicates at any time that any recommendation is not being acted on with sufficient diligence, the Regional Reliability Organization shall	This is addressed in the reliability MAPP Reliability Handbook Appendix 5F – MAPP Disturbance Reporting. This appendix needs updating to fit the MRO	Procedure	MRO Staff	MRO Staff put together procedures. This was in MAPP Handbook

NERC Standard	Requirement	Comment	Procedure, Process or Standard	RAC Comments	Who assigned to:
	notify the NERC Planning Committee and Operating Committee of the status of the recommendation(s) and the steps the Regional Reliability Organization has taken to accelerate implementation				
EOP-007-0 Establish, Maintain, and Document a Regional Blackstart Capability Plan.	R1. Each Regional Reliability Organization shall establish and maintain a system BCP, as part of an overall coordinated Regional SRP. The Regional SRP shall include requirements for verification through analysis how system blackstart generating units shall perform their intended functions and shall be sufficient to meet SRP expectations. The Regional Reliability Organization shall coordinate with and among other Regional Reliability Organizations as appropriate in the development of its BCP. The BCP shall include: (See standard for details)	Although the power system restoration plan identifies blackstart units it does not address all of the details of the standard. The MRO should establish some requirements.	Standard - Could this be a procedure?	MRO Staff	MRO Staff. Post this and have everyone comment. It's not a standard but has standard quality. It's a procedure/process for everyone to follow.
Standard FAC-004-0 — Methodologies for Determining Electrical Facility Ratings	R1. The Transmission Owner and Generator Owner shall each document the methodology (ies) used to determine its electrical equipment and Facility Ratings. Further, the methodology (ies) shall comply with applicable Regional Reliability Organization requirements. The documentation shall address and include (See standard for details)	Although this standard references Regional requirements there is not a standard that requires the RRO to establish facility rating methodology.	Nothing is required but a procedure could be generated if necessary.	MRO, MRO and MISO members	MRO, MRO and MISO members -

NERC Standard	Requirement	Comment	Procedure, Process or Standard	RAC Comments	Who assigned to:
Standard MOD-001-0 — Documentati on of TTC and ATC Calculation Methodologi es	R1. Each Regional Reliability Organization, in conjunction with its members, shall develop and document a Regional TTC and ATC methodology. (Certain systems that are not required to post ATC values are exempt from this standard.) The Regional Reliability Organization’s TTC and ATC methodology shall include each of the following nine items, and shall explain its use in determining TTC and ATC values:	MAPP’s methodology is described in the Reliability Handbook: MAPP Region Total and Available Transfer Capability Methodology(Appendix 6A – Subsection A). The Methodology will need to be reviewed to see if it contains all of the components identified in the standard.	Sounds like a standard way of doing something. However it does not sound like the typical standard because it is a joint process of development. If everyone is expected to use the say method it sounds like a standard	MRO and RTC	This doesn’t have to be assigned to anyone unless there is a plan

NERC Standard	Requirement	Comment	Procedure, Process or Standard	RAC Comments	Who assigned to:
<p>Standard MOD-004-0 — Documentation of Regional CBM Methodologies</p>	<p>R1. Each Regional Reliability Organization, in conjunction with its members, shall develop and document a Regional CBM methodology. The Regional Reliability Organization's CBM methodology shall include each of the following ten items, and shall explain its use in determining CBM value. Other items that are Regional Reliability Organization specific or that are considered in each respective Regional Reliability Organization methodology shall also be explained along with their use in determining CBM values.</p>	<p>MAPP's methodology is described in the Reliability Handbook: MAPP Regional Capacity Benefit Margin Methodology (Appendix 6A – Subsection C). The Methodology will need to be reviewed to see if it contains all of the components identified in the standard.</p>	<p>Sounds like a standard way of doing something. However it does not sound like the typical standard because it is a joint process of development. If everyone is expected to use the say method it sounds like a standard</p>	<p>MRO Procedure</p>	<p>MRO Procedure- 2 SARS are pending in NERC, don't need to decide anything other than transmission provider, 2 exist (MAPP Handbook & MISO Reliability Plan) As long as members have it, make sure SAS power know they need to have this. In Reliability handbook</p>
<p>Standard MOD-008-0 — Documentation and Content of Each Regional TRM Methodology</p>	<p>R1. Each Regional Reliability Organization, in conjunction with its members, shall develop and document a Regional TRM methodology. The Region's TRM methodology shall specify or describe each of the following five items, and shall explain its use, if any, in determining TRM values. Other items that are Region-specific or that are considered in each respective Regional methodology shall also be explained along with their use in determining TRM values.</p>	<p>MAPP's methodology is described in the Reliability Handbook: MAPP Regional Transmission Reliability Margin Methodology (Appendix 6A – Subsection B). The Methodology will need to be reviewed to see if it contains all of the components identified in the standard.</p>	<p>Sounds like a standard way of doing something. However it does not sound like the typical standard because it is a joint process of development.</p>	<p>MRO Procedure</p>	<p>1, 4, 8 similar. Lengthy discussion. Multiple responsibility</p>

NERC Standard	Requirement	Comment	Procedure, Process or Standard	RAC Comments	Who assigned to:
			If everyone is expected to use the say method it sounds like a standard		
Standard MOD-002-0 — Review of TTC and ATC Calculations and Results	R1. Each Regional Reliability Organization, in conjunction with its members, shall develop and implement a procedure to periodically review (at least annually) and ensure that the TTC and ATC calculations and resulting values of member Transmission Service Providers comply with the Regional TTC and ATC methodology and applicable Regional criteria.	No procedure currently exists.	Procedure	MRO Staff	Staff review for compliance.
Standard MOD-005-0 — Procedure for Verifying CBM Values	R1. Each Regional Reliability Organization, in conjunction with its members, shall develop and implement a procedure to periodically review (at least annually) and ensure that the TTC and ATC calculations and resulting values of member Transmission Service Providers comply with the Regional TTC and ATC methodology and applicable Regional criteria.	No procedure currently exists.	Procedure	MRO Staff	Staff review for compliance.
Standard MOD-009-0 — Procedure for Verifying TRM Values	R1. Each Regional Reliability Organization, in conjunction with its members, shall develop and implement a procedure to review Transmission Reliability Margin (TRM) calculations and resulting values of member	No procedure currently exists.	Procedure	MRO Staff	Staff review for compliance.

NERC Standard	Requirement	Comment	Procedure, Process or Standard	RAC Comments	Who assigned to:
	Transmission Service Providers to ensure they comply with the Regional TRM methodology, and are periodically updated and available to transmission users. This procedure shall include the following four required elements				
Standard MOD-003-0 — Procedure for Input on TTC and ATC Methodologies and Values	R1. Each Regional Reliability Organization, in conjunction with its members, shall develop and document a procedure on how transmission users can input their concerns or questions regarding the TTC and ATC methodology and values of the Transmission Service Provider(s), and how these concerns or questions will be addressed. The Regional Reliability Organization's procedure shall specify the following: (See standard for details)	No procedure currently exists.	Procedure	MRO Staff	Users tell us...staff set up procedure for dispute resolution
Standard MOD-011-0 Maintenance and Distribution of Steady-State Data Requirements and Reporting Procedures.	R1. The Regional Reliability Organizations within an Interconnection, in conjunction with the Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners, shall develop comprehensive steady-state data requirements and reporting procedures needed to model and analyze the steady-state conditions for each of the NERC Interconnections: Eastern, Western, and ERCOT. Within an Interconnection, the Regional Reliability Organizations shall jointly coordinate the development of the data requirements and reporting procedures for that Interconnection. The Interconnection-wide requirements shall include the following steady-state data requirements:	Is the MRO involved in this process, or is this a MAPP process?	Could be viewed as NERC issue with reporting through MRO - MMWG working this issue	NERC Working Group	RAC

NERC Standard	Requirement	Comment	Procedure, Process or Standard	RAC Comments	Who assigned to:
	R2. The Regional Reliability Organizations within an Interconnection shall document their Interconnection's steady-state data requirements and reporting procedures, shall review those data requirements and reporting procedures (at least every five years), and shall make the data requirements and reporting procedures available on request (within five business days) to Regional Reliability Organizations, NERC, and all users of the interconnected transmission systems.				
Standard MOD-013-0 Maintenance and Distribution of Dynamics Data Requirements and Reporting Procedures	R1. The Regional Reliability Organization, in coordination with its Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners, shall develop comprehensive dynamics data requirements and reporting procedures needed to model and analyze the dynamic behavior or response of each of the NERC Interconnections: Eastern, Western, and ERCOT. Within an Interconnection, the Regional Reliability Organizations shall jointly coordinate on the development of the data requirements and reporting procedures for that Interconnection. Each set of Interconnection-wide dynamics data requirements shall include the following dynamics data requirements: (See standard for details) R2. The Regional Reliability Organization shall participate in the documentation of its Interconnection's data requirements and	Is the MRO involved in this process, or is this a MAPP process?	Could be viewed as NERC issue with reporting through MRO	NERC Working Group	RAC

NERC Standard	Requirement	Comment	Procedure, Process or Standard	RAC Comments	Who assigned to:
	reporting procedures and, shall participate in the review of those data requirements and reporting procedures (at least every five years), and shall provide those data requirements and reporting procedures to Regional Reliability Organizations, NERC, and all users of the Interconnected systems on request (within five business days).				
Standard MOD-014-0 Development of Steady-State System Models	<p>R1. The Regional Reliability Organization(s) within each Interconnection shall coordinate and jointly develop and maintain a library of solved (converged) Interconnection-specific steadystate system models. The Interconnection-specific models shall include near- and longer-term planning horizons that are representative of system conditions for projected seasonal peak, minimum, and other appropriate system demand levels.</p> <p>R2. The Regional Reliability Organization(s) within each Interconnection shall coordinate and jointly develop steady-state system models annually for selected study years, as determined by the Regional Reliability Organizations within its Interconnection. The Regional Reliability Organization shall provide the most recent solved (converged) Interconnection-specific steadystate models to NERC in accordance with each Interconnection's schedule for submission.</p>	Is the MRO involved in this process, or is this a MAPP process?	Could be viewed as NERC issue with reporting through MRO	NERC Working Group	RAC

NERC Standard	Requirement	Comment	Procedure, Process or Standard	RAC Comments	Who assigned to:
Standard MOD-014-0 Development of Dynamics System Models	<p>R1. The Regional Reliability Organization(s) within each Interconnection shall coordinate and jointly develop and maintain a library of initialized (with no Faults or system Disturbances) Interconnection-specific dynamics system models linked to the steady-state system models, as appropriate, of Reliability Standard MOD-014-0_R1.</p> <p>R2. The Regional Reliability Organization(s) within each Interconnection shall develop Interconnection dynamics system models for their Interconnection annually for selected study years as determined by the Regional Reliability Organization(s) within each Interconnection and shall provide the most recent initialized (approximately 25 seconds, no-fault) models to NERC in accordance with each Interconnection's schedule for submission.</p>	Is the MRO involved in this process, or is this a MAPP process?	Procedure/Process NERC models w/data request to MRO	NERC Working Group	RAC
Standard MOD-016-0 Documentation of Data Reporting Requirements for Actual and Forecast Demands, Net Energy for Load, and Controllable	R1. The Planning Authority and Regional Reliability Organization shall have documentation identifying the scope and details of the actual and forecast (a) Demand data, (b) Net Energy for Load data, and (c) controllable DSM data to be reported for system modeling and reliability analyses.	Is the MRO involved in this process, or is this a MAPP process?	Procedure/Process - MRO is involved	MRO	?

NERC Standard	Requirement	Comment	Procedure, Process or Standard	RAC Comments	Who assigned to:
Demand-Side Management					
Standard PRC-002-0 Define and Document Disturbance Monitoring Equipment Requirements.	R1. The Regional Reliability Organization shall develop comprehensive requirements for the installation of Disturbance monitoring equipment to ensure data is available to determine system performance and the causes of System Disturbances. The comprehensive requirements shall include all of the following: (See standard for details)	The reliability handbook, appendix 4a, has some requirements for disturbance monitoring equipment. It does not appear that the appendix meets all the requirements of the standard. The contents will need to be reviewed against the specifics of this standard.	Standard	MRO	Standard
Standard PRC-003-0 Regional Procedure for Transmission Protection System Misoperations.	R1. Each Regional Reliability Organization shall have a procedure for the monitoring, review, analysis, and correction of all transmission protection system misoperations. Each Regional Reliability Organization's procedure shall include the following elements: (See standard for details)	Misoperations are currently sent in but I am not sure that there is a procedure for review, analysis and correction.	Procedure	MAPP& MISO	Staff. More monitoring, data submitted and staff follows up to see if those actions have taken place

NERC Standard	Requirement	Comment	Procedure, Process or Standard	RAC Comments	Who assigned to:
Standard PRC-006-0 Development and Documentation of Regional Reliability Organizations' Underfrequency Load Shedding Program	R1. Each Regional Reliability Organization shall develop, coordinate, and document an UFLS program, which shall include the following: (See standard for details)	There is no criteria in the Handbook	Standard- Could this be a procedure? RAC - Standard	MRO	Standard
Standard PRC-012-0 Special Protection System Review Procedure	R1. Each Regional Reliability Organization with a Transmission Owner, Generator Owner, or Distribution Providers that uses or is planning to use an SPS shall have a documented Regional Reliability Organization SPS review procedure to ensure that SPSs comply with Regional criteria and NERC Reliability Standards. The Regional SPS review procedure shall include: (See standard for details)	The Reliability Handbook has very little information on SPS. A procedure should be developed that includes all of the requirements of the standard	Procedure	RAC - MRO Staff	RAC and Staff
Standard PRC-013-0 Special Protection System Database	R1. The Regional Reliability Organization that has a Transmission Owner, Generator Owner, or Distribution Provider with an SPS installed shall maintain an SPS database. The database shall include the following types of information: (See standard for details)	A data base should be developed that includes all of the requirements of the standard	Process (database)	RAC - MRO Staff	RAC and Staff

NERC Standard	Requirement	Comment	Procedure, Process or Standard	RAC Comments	Who assigned to:
Standard PRC-014-0 Special Protection System Assessment	R1. The Regional Reliability Organization shall assess the operation, coordination, and effectiveness of all SPSs installed in its Region at least once every five years for compliance with NERC Reliability Standards and Regional criteria.	Establish a process/procedure to review SPS	Process/Procedure	RAC - MRO Staff	RAC and Staff
Standard TPL-005-0 — Regional and Interregional Self-Assessment Reliability Reports	R1. Each Regional Reliability Organization shall annually conduct reliability assessments of its respective existing and planned Regional Bulk Electric System (generation and transmission facilities) for: (See standard for details)	The MRO will need to develop a process/procedure	Process/Procedure	RAC - MRO Staff	RAC and Staff
Standard TPL-006-0 — Assessment Data from Regional Reliability Organizations	R1. Each Regional Reliability Organization shall provide, as requested (seasonally, annually, or as otherwise specified) by NERC, system data, including past, existing, and future facility and Bulk Electric System data, reports, and system performance information, necessary to assess reliability and compliance with the NERC Reliability Standards and the respective Regional planning criteria. The facility and Bulk Electric System data, reports, and system performance information shall include, but not be limited to, one or more of the following types of information as outlined below: (See standard for details)	The MRO will need to develop a process/procedure	Process/Procedure	RAC - MRO Staff	RAC and Staff

TPL-001

Standards Committee 2005 Activities List

Activities for 2005:	Status:	Assigned To:
The SC is preparing a cross-reference table to be used with the MRO transition standards once the NERC Version 0 standards are in force. This is needed because the MAPP specific standards that become the transition standards are written to be consistent with the current NERC standards. The format and function names have been significantly changed in the Version 0 Standards.	This is complete and the table is posted on MRO website.	Complete
The SC will make a recommendation to the Board concerning the adoption of the NERC Version 0 Standards as organization Standards.	The Board has adopted the NERC Version 0 standards as MRO Standards at the recommendation of the SC.	Complete
The primary activity of the SC in 2005 will be to develop Organization Standards. The SC has started this process by identifying all of the requirements of the Version 0 Standards that pertain to the Regional Reliability Organization.	The SAR for the initial set of MRO Standards has been approved. A SDT has been formed and has started the process of drafting a set of MRO standards to be used in the 2006 compliance program.	Ben & ADT
The primary activity of the SC in 2005 will be to develop Organization Standards. The SC has started this process by identifying all of the requirements of the Version 0 Standards that pertain to the Regional Reliability Organization.	The SAR for the initial set of MRO Standards has been approved. A SDT has been formed and has started the process of drafting a set of MRO standards to be used in the 2006 compliance program.	Larry
The SC is determining what procedures are required by the NERC standards and assigning them to the appropriate MRO committees.	The initial identification of required procedures has been completed.	Completed
Standards Committee 2005 Activities List (continued)		
Activities for 2005:	Status:	Assigned To:

<p>The SC will work with the MRO Compliance Office to establish administration procedures for certification of functional organizations once NERC certification standards are approved.</p>	<p>The initial registration procedure has been completed.</p> <p>The certification procedures will be developed once the NERC standards on certification are adopted by the NERC Board of Trustees.</p>	<p>Al Boesch</p> <p>TOP and BA should be posted</p> <p>RC by middle of June</p> <p>Adopt 0206</p>
<p>The SC is working with staff to start Ballot Body registration and arrange to use the NERC posting, commenting and voting mechanism for Organization Standards.</p>	<p>Staff is working with NERC on this.</p>	<p>Ben D</p>
<p>The SC is reviewing the Standards Process Manual to determine if modifications should be recommended.</p>	<p>The review has started and changes to the NERC Standards Process Manual are being monitored.</p>	<p>Tim N</p>
<p>Addition: Develop a Regional Handbook Standards Section</p>	<p>Compile standards section of the Regional Handbook</p>	<p>Ben D</p>