

Unofficial Comment Form for TPL Table 1 Order (Project 2010-11)

Please **DO NOT** use this form to submit comments on the 3rd posting for Project 2010-11: TPL Table 1 Order. Please use the electronic comment form posted on the following project page:

http://www.nerc.com/filez/standards/Project2010-11_TPL_Table-1_Order.html

The electronic comment form must be completed by **January 5, 2011**. This is a 45-day formal comment period.

If you have questions please contact Ed Dobrowolski at ed.dobrowolski@nerc.net or by telephone at 609-947-3673.

Background Information

The Standard Drafting Team (SDT) posted Table I, footnote 'b' for an informal comment period from September 8, 2010 through October 8, 2010. Industry response was divided in relation to support for the proposed footnote 'b.' Although there were a number of supporters for the proposed footnote they were outnumbered by the commenters who did not support the footnote text for various reasons and offered their views and concerns.

The SDT carefully considered the feedback provided including minority opinions such as not allowing Demand interruption at all and has made clarifying revisions to the footnote 'b' text.

The revisions made to footnote 'b' following the informal comment period are shown below:

- b) An objective of the planning process ~~is to avoid~~ should be to minimize the likelihood and magnitude of interruption of Demand following Contingency events. ~~Interruption of Demand is discouraged and measures to mitigate such interruption should be pursued within the planning process.~~ However, it is recognized that Demand ~~may need to will~~ be interrupted if it is directly served by the elements removed from service as a result of the Contingency. Furthermore, in limited circumstances Demand may need to be interrupted to address BES performance requirements. When interruption of Demand is utilized within the planning process to address BES performance requirements, such interruption is limited to:
- ~~Demand that is directly served by the elements that are removed from service as a result of the Contingency~~
 - Interruptible Demand or Demand-Side Management
 - ~~Demand that does not adversely impact overall BES reliability where the~~ eCircumstances describing where the use of such Demand interruption are documented, including alternatives evaluated; and where the application Demand interruption is subject to review and acceptance in an open and transparent stakeholder process that includes addressing stakeholder comments.

Please Enter All Comments in Simple Text Format.

Insert a "check" mark in the appropriate boxes by double-clicking the gray areas.

1. The SDT is proposing a revision to footnote 'b' in the TPL tables to comply with a FERC directive which required the ERO to clarify TPL-002-0, Table 1 - footnote 'b', regarding the planned or controlled interruption of electric supply where a single contingency occurs on a transmission system. Do you agree with the proposed changes and if not, please provide specific reasons for your disagreement.

Yes

No

Comments: