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"V"	Vote
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## NSRS Summary of Topics –May 12, 2010

### NERC Project 2010-11 TPL Table 1 Order

**C 05/26/10**

A comment period has been opened until 05/26/10 and a pre-ballot review has been opened until 05/17/10 for the [revised](#) footnote b of Table 1. The ATFNSDT (Project 2006-02) SDT developed this clarification of the TPL standards. Applicable entities are **PC & TP**.

**Revised footnote b:** No interruption of firm Load is allowed except: (1) Interruption of Load that is directly served by the elements that are removed from service as a result of the Contingency, or (2) Planned or controlled interruption of Load supplied by Transmission Facilities made temporarily radial as a result of the Contingency and where that Load must be interrupted to meet performance requirements only on those now radial Transmission Facilities.

No curtailment of Firm Transmission Service is allowed except when coupled with the appropriate re-dispatch of resources obligated to re-dispatch where it can be demonstrated that Facilities remain within applicable Facility Ratings and those adjustments do not result in the shedding of any firm Load. Where Facilities external to the Transmission Planner's planning region are relied upon, Facility Ratings in those regions should also be respected.

### NERC Project 2008-06 Cyber Security Order 706 (Phase II)

**C 06/03/10**

**Synopsis:** NERC has opened an informal comment period for the project [2008-06](#) ("Cyber Security Order 706: Phase II"); Applicable entities are: RC, BA, IC, TSP, TO, TOP, GO, GOP, LSE, DP, ERO, & RE.

The Cyber Security Order 706 Standard Drafting Team requests industry feedback on the initial draft of the proposed reliability standards **CIP-010-1 ("Cyber Security- BES Cyber System Categorization")** and **CIP-011-1 ("Cyber Security- BES Cyber System Protection")**; the SDT is requesting feedback from the industry on whether they prefer the currently proposed format for CIP-011-1, which contains a complete set of requirements; or an alternate format, where the requirements are grouped in separate standards.

**Note:**

**CIP-010-1 ("Cyber Security- BES Cyber System Categorization")**

This is a proposed standard which will identify and categorize BES Cyber Systems that execute or enable functions essential to reliable operation of the BES.

**CIP-011-1 ("Cyber Security- BES Cyber System Protection")**

This is a proposed standard which will ensure entities develop cyber security policies and apply necessary cyber security protection to the BES Cyber Systems (specified in CIP-010-1).

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**Revised footnote b:** No interruption of firm Load is allowed except: (1) Interruption of Load

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**NERC Project 2010-09  
Cyber Security Order 706B  
Nuclear Plant Implementation Plan**

**B 05/19/10**

A 30-day pre-ballot review for the revised implementation plans for versions 2 and 3 of NERC's critical infrastructure protection (CIP) standards has opened. **Applicable entities are U.S. nuclear power plant owners and operators.**

The implementation plans were revised to be more flexible and consider stakeholder comments.