

NERC Standards Review Subcommittee

Subject: NSRS Weekly Meeting
Start: Wednesday 7/22/2009 8:00 AM CDT
End: Wednesday 7/22/2009 10:00 AM CDT

Conference Phone Number: 800.503.2899

Access Code: 8551728

You will be placed on music hold until Carol Gerou starts the audio conference.

Click here to join the web meeting:

<https://cc.callinfo.com/r/zczhlrvmywk>

Old Business:

Ballots:

- [Reliability Standards Development Procedure – Version 7](#)
(Voted “no” with comment, “The industry should retain its ability to affect binding changes to VRFs and VSLs. The VRFs and VSLs are in integral part of NERC compliance and the industry should have input into how it is affected by NERC standards changes.”)

Recirculation: N/A

- [Project 2008-14](#): Violation Severity Levels (VSLs) for Standards CIP-002-1 through CIP-009-1
(No Change in position – “affirmative”)
- [Project 2009-15](#): Interpretation of MOD-001-1 R2 and R8 and MOD-029-1 R5 and R6 by NYISO
(No Change in position – “no” with comment, “This interpretation is an inappropriate use of the standards development process; this interpretation should be a variance.”)
- [Project 2009-08](#): Nuclear Plant Interface Coordination
(No change in position – “no” with comment, “1. Requirement 9.3.5 considers coping time, instead a nuclear plant should communicate their needs and time frames to us and we should prioritized our restoration process. A nuclear plant may not be the first unit to be restored; a coal plant may have a higher restoration priority then a nuclear plant. Section 215 of the Energy Policy Act of 2005, gave NERC the authority to develop regulations to assure the reliability of the Bulk Electric System (BES). Although, nuclear safety is of paramount concern, it is not within the scope of NERC’s responsibilities. 2. The Atomic Energy Act of 1954 as amended provides the Nuclear Regulatory Commission the statutory responsibility for assuring the safety of commercial nuclear power plants. The nuclear industry’s excellent safety record, demonstrates the NRC ability to meet its charter. Therefore, we suggest NERC concentrate on assuring the reliability of BES and the systems and structures that support it regardless of the fuel type. 3. Also in requirement 9.3.5, the text “requirement” needs to be clarified. It should not include safety requirements such as NPRI standards. (Paragraph 107, FERC Order 716).”)

Comments: N/A

New Business:

- NSRS Charter
(Made changes and will distribute charter out to NSRS again.)
- Email distribution lists and membership criteria
(Need to be developed)
- [Project 2006-06](#): Reliability Coordination.
POC – Tony Rowan, Comments due 08/09/09

- [Project 2006-08](#): Transmission Loading Relief.
POC – Jason Marshall, Comments due 08/13/09
- [Order 706B Nuclear Plant Implementation Plan](#)
POC-Terry Harbour, Comments due by noon CST 08/14/09
- PRC-023 FERC Order (docket RM08-13-000, issued May 21, 2009)
POC-Chuck Lawrence, Comments due 08/17/09
[FERC docket](#)
- [NERC Functional Model and Technical Document](#)
POC-Joe Knight, Comments due 08/19/09

Ballots/Recirculation Ballots:

- [Order 706B Nuclear Plant Implementation Plan](#)
Position due by noon CST on 08/14/09
- [Project 2009-14: Interpretation of TPL-002-0a R1.3.10 from PaciCorp](#)
Position due by noon CST 07/27/09

(This is a recirculation ballot. Previous position was “affirmative” with no comment. In Meeting on 07/22/09 group decided to stay with “affirmative” position)

Ballot Pools:

- [Project 2007-23](#) – Violation Severity Levels, opportunity to join ballot pool closes after 7/31/09.
- [Project 2008-08](#) – EOP VSL Revisions, opportunity to join ballot pool closes after 7/31/09.
- [Project 2009-17](#) – Interpretation of PRC-004-1 and PRC-005-1 R2 By Y-W Electric and Tri-State G&T, opportunity to join ballot pool closes after 7/31/09.
- [Project 2009-09](#) – Interpretation of CIP-001-1 R2 for Covanta Energy, opportunity to join ballot closes after 08/06/09.

Drafting Team Nominations: N/A

Upcoming Meetings: N/A

Industry Information:

- Notice of Proposed Rulemaking (NOPR) - Revised Mandatory Reliability Standards for Interchange Scheduling and Coordination (See attached file)

Individual entity comments due 07/30/09

General Information:

To view current NERC Standards under development activity follow this link:

http://www.nerc.com/filez/standards/Reliability_Standards_Under_Development.html

To view information on the NSRS (calendar, comments posted to NERC, agenda and meeting information please check the MRO website:

http://www.midwestreliability.org/STA_nerc_stand_review_subcommittee.html