

Form ERO-2007S

Schedule A - Projected Peak Demands and Resources

(please do not insert values in the shaded rows)

Region:	MRO
Subregion:	MRO-Total
Country:	US and Canada

Line#	Category	Notes	Jun-07	Jul-07	Aug-07	Sep-07
1	Internal Demand		46863	49098	48503	44423
2	Standby Demand		4	4	4	4
3	Total Internal Demand (1+2)		46867	49102	48507	44427
4	Direct Control Load Management		357	370	372	249
5	Interruptible Demand		1556	1555	1594	1260
6	Net Internal Demand (3-4-5)		44954	47177	46541	42918
7	Total Internal Capacity (7a-7b+7c+7e)		53264	53041	53108	53489
7a	Existing Capacity		52461	52238	52305	52686
7b	Planned Retirements and Planned Deratings		0	0	0	0
7c	Planned Additions of New Capacity and Planned Upgrades to Existing Capacity		803	803	803	803
7d	[This row not used for seasonal assessments]					
7e	Net Purchases From Non-reporting Parties Within Region/Subregion		0	0	0	0
8	Inoperable capacity (8a+8b+8c)	1	32	4	46	4
8a	Inoperable Committed Capacity		32	4	46	4
8b	Inoperable Energy Only Capacity		0	0	0	0
8c	Inoperable Uncommitted Capacity		0	0	0	0
9	Operable Total Internal Capacity (7-8)		53232	53037	53062	53485
10	Derates and Decreases in Seasonal Rated Capacity		103	103	103	103
10a	Conditional Derates		0	0	0	0
10b	Hydro Derates		0	0	0	0
10c	Wind Capacity Variations	2	103	103	103	103
11	Planned Outage or Scheduled Maintenance	3	660	50	41	1166
12	Derated Operable Total Internal Capacity (9-10-11)		52469	52884	52918	52216
13	Energy Only Resources / Uncommitted Resources (Operable)					
13a	Energy-Only Resources (Operable)	4	100	100	100	100
13b	Uncommitted Resources (Operable)	5	0	0	0	0
14	Derated Operable Internal Capacity (12-13a-13b)		52369	52784	52818	52116
15	Transmission-Limited Resources		0	0	0	0
16	Deliverable Internal Capacity (14-15)		52369	52784	52818	52116
17	Purchases and Incoming Adjustments					
17a	Purchases		4772	4748	4705	4175
17b	Owned Capacity/Entitlement Located Externally		0	0	0	0
18	Sales and Outgoing Adjustments					
18a	Sales		522	525	527	524
18b	Capacity Owned by/Entitlement Held by External Entity		0	0	0	0
19	Net Capacity Resources (16+17a+17b-18a-18b)		56619	57007	56996	55767
20	Total Potential Resources (19+13a+13b+15)		56719	57107	57096	55867
	Capacity Margin based on net capacity resources		20.6%	17.2%	18.3%	23.0%
	Capacity Margin based on total potential resources		20.7%	17.4%	18.5%	23.2%

Notes

- 1 Out for entire Reporting Period
- 2 Decrease in seasonal rated capacity due to wind variations
- 3 Out for portion of Reporting Period
- 4 Do not double count deductions already reflected in lines 10a, 10b, and 10c
- 5 Resources not considered "firm" capacity by either a regulated Load Serving Entity or Market Operator

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Schedule A - Projected Peak Demands and Resources

(please do not insert values in the shaded rows)

Region:	MRO
Subregion:	MRO-US
Country:	US

Line#	Category	Notes	Jun-07	Jul-07	Aug-07	Sep-07
1	Internal Demand		40934	43171	42488	38767
2	Standby Demand		4	4	4	4
3	Total Internal Demand (1+2)		40938	43175	42492	38771
4	Direct Control Load Management		357	370	372	249
5	Interruptible Demand		1269	1268	1307	973
6	Net Internal Demand (3-4-5)		39312	41537	40813	37549
7	Total Internal Capacity (7a-7b+7c+7e)		44218	44008	44033	44393
7a	Existing Capacity		43428	43218	43243	43603
7b	Planned Retirements and Planned Deratings		0	0	0	0
7c	Planned Additions of New Capacity and Planned Upgrades to Existing Capacity		790	790	790	790
7d	[This row not used for seasonal assessments]					
7e	Net Purchases From Non-reporting Parties Within Region/Subregion		0	0	0	0
8	Inoperable capacity (8a+8b+8c)	1	0	0	0	0
8a	Inoperable Committed Capacity		0	0	0	0
8b	Inoperable Energy Only Capacity		0	0	0	0
8c	Inoperable Uncommitted Capacity		0	0	0	0
9	Operable Total Internal Capacity (7-8)		44218	44008	44033	44393
10	Derates and Decreases in Seasonal Rated Capacity		0	0	0	0
10a	Conditional Derates		0	0	0	0
10b	Hydro Derates		0	0	0	0
10c	Wind Capacity Variations	2	0	0	0	0
11	Planned Outage or Scheduled Maintenance	3	351	0	0	837
12	Derated Operable Total Internal Capacity (9-10-11)		43867	44008	44033	43556
13	Energy Only Resources / Uncommitted Resources (Operable)					
13a	Energy-Only Resources (Operable)	4	0	0	0	0
13b	Uncommitted Resources (Operable)	5	0	0	0	0
14	Derated Operable Internal Capacity (12-13a-13b)		43867	44008	44033	43556
15	Transmission-Limited Resources		0	0	0	0
16	Deliverable Internal Capacity (14-15)		43867	44008	44033	43556
17	Purchases and Incoming Adjustments					
17a	Purchases		5932	5908	5865	5335
17b	Owned Capacity/Entitlement Located Externally		0	0	0	0
18	Sales and Outgoing Adjustments					
18a	Sales		522	525	527	524
18b	Capacity Owned by/Entitlement Held by External Entity		0	0	0	0
19	Net Capacity Resources (16+17a+17b-18a-18b)		49277	49391	49371	48367
20	Total Potential Resources (19+13a+13b+15)		49277	49391	49371	48367
	Capacity Margin based on net capacity resources		20.2%	15.9%	17.3%	22.4%
	Capacity Margin based on total potential resources		20.2%	15.9%	17.3%	22.4%

Notes

- 1 Out for entire Reporting Period
- 2 Decrease in seasonal rated capacity due to wind variations
- 3 Out for portion of Reporting Period
- 4 Do not double count deductions already reflected in lines 10a, 10b, and 10c
- 5 Resources not considered "firm" capacity by either a regulated Load Serving Entity or Market Operator

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Schedule A - Projected Peak Demands and Resources

(please do not insert values in the shaded rows)

Region:	MRO
Subregion:	MRO-Canada
Country:	Canada

Line#	Category	Notes	Jun-07	Jul-07	Aug-07	Sep-07
1	Internal Demand		5930	5928	6015	5656
2	Standby Demand		0	0	0	0
3	Total Internal Demand (1+2)		5930	5928	6015	5656
4	Direct Control Load Management		0	0	0	0
5	Interruptible Demand		287	287	287	287
6	Net Internal Demand (3-4-5)		5643	5641	5728	5369
7	Total Internal Capacity (7a-7b+7c+7e)		9046	9033	9075	9096
7a	Existing Capacity		9033	9020	9062	9083
7b	Planned Retirements and Planned Deratings		0	0	0	0
7c	Planned Additions of New Capacity and Planned Uprates to Existing Capacity		13	13	13	13
7d	[This row not used for seasonal assessments]					
7e	Net Purchases From Non-reporting Parties Within Region/Subregion		0	0	0	0
8	Inoperable capacity (8a+8b+8c)	1	32	4	46	4
8a	Inoperable Committed Capacity		32	4	46	4
8b	Inoperable Energy Only Capacity		0	0	0	0
8c	Inoperable Uncommitted Capacity		0	0	0	0
9	Operable Total Internal Capacity (7-8)		9014	9029	9029	9092
10	Derates and Decreases in Seasonal Rated Capacity		103	103	103	103
10a	Conditional Derates		0	0	0	0
10b	Hydro Derates		0	0	0	0
10c	Wind Capacity Variations	2	103	103	103	103
11	Planned Outage or Scheduled Maintenance	3	309	50	41	329
12	Derated Operable Total Internal Capacity (9-10-11)		8602	8876	8885	8660
13	Energy Only Resources / Uncommitted Resources (Operable)					
13a	Energy-Only Resources (Operable)	4	100	100	100	100
13b	Uncommitted Resources (Operable)	5	0	0	0	0
14	Derated Operable Internal Capacity (12-13a-13b)		8502	8776	8785	8560
15	Transmission-Limited Resources		0	0	0	0
16	Deliverable Internal Capacity (14-15)		8502	8776	8785	8560
17	Purchases and Incoming Adjustments					
17a	Purchases		0	0	0	0
17b	Owned Capacity/Entitlement Located Externally		0	0	0	0
18	Sales and Outgoing Adjustments					
18a	Sales		1160	1160	1160	1160
18b	Capacity Owned by/Entitlement Held by External Entity		0	0	0	0
19	Net Capacity Resources (16+17a+17b-18a-18b)		7342	7616	7625	7400
20	Total Potential Resources (19+13a+13b+15)		7442	7716	7725	7500
	Capacity Margin based on net capacity resources		23.1%	25.9%	24.9%	27.4%
	Capacity Margin based on total potential resources		24.2%	26.9%	25.9%	28.4%

Notes

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Schedule B - Actual Peak Demands and Resources for Previous Summer

Region:	MRO
Subregion:	MRO-Total
Country:	US and Canada

Actual Peak Demands* for 2006 Summer, MW			
Jun-06	Jul-06	Aug-06	Sep-06
43121	47834	44806	37080

All-Time Summer Peak Demand* MW	
All-Time Summer Peak Demand	Date
47834	July-06

* Report on the same basis as described in Line 3 on Schedule A.

Actual Net Capacity Resources** for 2006 Summer, MW			
Jun-06	Jul-06	Aug-06	Sep-06
56179	56806	56651	56601

** Report on the same basis as described in Line 19 on Schedule A.

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Schedule B - Actual Peak Demands and Resources for Previous Summer

Region:	MRO
Subregion:	MRO-US
Country:	US

Actual Peak Demands* for 2006 Summer, MW			
Jun-06	Jul-06	Aug-06	Sep-06
37305	41981	38964	31386

All-Time Summer Peak Demand* MW	
All-Time Summer Peak Demand	Date
41981	Jul-06

* Report on the same basis as described in Line 3 on Schedule A.

Actual Net Capacity Resources** for 2006 Summer, MW			
Jun-06	Jul-06	Aug-06	Sep-06
48599	49237	49041	48961

** Report on the same basis as described in Line 19 on Schedule A.

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Schedule B - Actual Peak Demands and Resources for Previous Summer

Region:	MRO
Subregion:	MRO-CAN
Country:	Canada

Actual Peak Demands* for 2006 Summer, MW			
Jun-06	Jul-06	Aug-06	Sep-06
5816	5853	5842	5694

All-Time Summer Peak Demand* MW	
All-Time Summer Peak Demand	Date
5853	Jul-06

* Report on the same basis as described in Line 3 on Schedule A.

Actual Net Capacity Resources** for 2006 Summer, MW			
Jun-06	Jul-06	Aug-06	Sep-06
7580	7569	7610	7640

** Report on the same basis as described in Line 19 on Schedule A.

